

→ File

PLANNING MEETING

0900 4/28/79

1. Agenda, 0900, 4/28/79, Task Management/Schedule Meeting
2. Review Top Priorities List
3. Review Action Items from "1800", 4/27/79, Technical Review Meeting
4. Review Tasks Lists

- ② Analyze current situation
- ③ " switch
- ④ Can we steam on B now
- ⑤ Solid systems

4/28/79

Management/Schedule Meeting
0900 4/28/79

*Dynamics of
switching back
- forth steaming -> solid
+ vice versa*

*Releases based on 219
~ 5×10^{-9} + steady*

1. Radioactive Releases - Identification and Isolation of Sources - Contamination of Secondary Plant

2. Construction Status:

- a. EPICOR (Cap-Gun II)

on schedule

- b. Tank farm on Unit 2 spent fuel pool - All tanks in, pipe welding in progress

- c. Reactor coolant pressure/volume control system

- d. ADHR

All equip except for one tank are on site

moving into being tested

hope to meet 5/8 but expect equip work late

- e. Decontamination efforts/DHR upgrade

- f. Alternate system for solid circulation of OTSG's

(in final life-in-sched)

- g. Auxiliary Building Roof Ventilation System

Rotameters in / cut in now today + being calib

- h. Auxiliary Diesel Generator System

filing in - be ready 5/2

3. Plant Status: *Leads 400-430 mA*

- a. RCS temperatures - Thermocouples and RTD's

- b. Pressurizer level - agreement among various indications

- c. Status of OTSG's and Feed System

- d. Source of sodium in RCS Sample #5 - possibility of continuing contamination

ΔT m A	13	T_H	182.6	169.4
ΔT m B	51	T_H	202.1	151.2
T_{suan}	171.2		156.8	TC 305

once each 12 hrs w/ H₂O - LT-3 has been coming in - what should criteria be for "loss of level" indication

4. Boron Concentration for RCS Makeup

5. Planning, priorities and schedules for going to primary/secondary solid operation and completion of construction activities

6. Plans for processing high level liquid wastes

Options

- ① Stay Steaming on A till log farm B available
- ② Try to establish circ on both loops
- ③ Take B solid ~~now~~ switch to A
- ④ Take A solid

Do as much as possible by Monday. Start to discuss options...

TOP PRIORITIES

Development of plan for management of radioactivity in Auxiliary and Containment Buildings.	A-1
Identify and isolate sources of iodine leakage.	A-1
Complete tank farm in Unit 2 spent fuel pool.	A-1
Complete roof-top Stack Filtration System.	A-2
Complete contingency plan for emergency cross-tie between the Auxiliary Building and Reactor Building Filtration System.	A-2
Completion of EPICOR (CAP-GUN II) System.	A-2
Development of plan for treatment of Auxiliary Building liquid waste.	B-1
Complete "B" OTSG cooling and modification (long-term).	C-1
Upgrade Decay Heat Removal System.	C-1
Complete calibration of alternate pressurizer level transmitter.	C-1
Development of alternate system for pressure/volume control system.	C-1
Determine suitability of using both steam generators as heat sinks.	C-2
Complete "A" OTSG cooling modification (long-term).	C-2
Complete external valve pit for ADHR System.	C-2

CATEGORY

- | | |
|---|---|
| A | Control (i.e., containment) of radioactivity in Auxiliary and Containment Buildings. |
| B | Recovery of Auxiliary Building to near normal operations. |
| C | Place the plant in a cold condition suitable for depressurization with long-term pressure/volume control. |

4/28/79

ACTION ITEMS

Technical Review Meeting
1800 4/27/79

- | | <u>Action</u> |
|--|---------------------------------|
| 1. Resolve which instruments are to be used to measure T_h and T_c . | Levenson/
Wilson/
Herbein |
| 2. Stabilize RCS temperature. Hold T_c at 170° . | Herbein |
| 3. Determine target RCS temperature. | Wilson |
| 4. Movements of liquid waste in Units 1 and 2 are to be cleared through Waste Management. | Herbein/
Rusche |
| 5. Complete temporary feedwater bypass on feed-line to "B" OTSG. Prove out line by raising "B" OTSG level by 10%, then secure feed to "B" OTSG. Isolate and drain section of line so connection for alternate solid circulation of "B" OTSG can be made. | Herbein/
Hirst |
| 6. Emergency contacts to be made through Trailer 201, Phone #944-2500. | All |
| 7. Check the possibility that the ductwork of the auxiliary roof ventilation system could collapse if AC is lost to the Auxiliary Building ventilation system. | Wilson |

PLANT OPERATION STAFF

Task	Description	Priority	Expected Completion	Status	Task Coord.
1.	Obtain RCS sample.	C-1	#6 0500, 5/01		Thorpe/ Hetrick
2.	PZR Heise and diff. pressure gage.	C-1		Recalibrating	Wilson/ Broughton
3.	Obtain MEC approval.	C-1		Need ECM's 109, 154, 37R3, 132, 141, 148, 154, 181, 182, 185, 189, 191, 203.	Porter/ Faulkner
4.	SSRW pumps.	C-1	"A"-In Service "B"-Available "C"-Under Repair	Parts 5/07/79	
5.	Make calculation of RAD levels that will occur in cond. Demins - if we circulate and clean "B" OTSG.	C-1		Tom Crimmins to define shielding requirements.	Cobean/ Gunn
6.	Prepare instructions for loss of gland steam to turbine.	C-1	4/27	In progress.	Floyd
7.	Be prepared to run Existing B Decay Heat Pump on Recirc.	C-1	Expect to run 4/29.		Toole
8.	Miller/Toole make schedule for OTSG to support natural circulation.	C-1			Miller/ Toole
9.	Review tie-in to stack for AB H&V. (Is cap needed?)			No status	Gunn/ Toole/ Thorpe
10.	Repair 6 secondary plant leaks and mop up water.		In progress.	Cleaning up around condensate pumps.	Shovlin/ Kunder
11.	Get sec. plant sump levels down.				Kunder
12.	Open OSTG "B" drains to condenser.				Kunder
13.	Install new rad monitor on vacuum pump exhaust. (Take one from roof and put on same point as HP-R748.)				Weaver/ Kunder

(Cont:)

0800

4/28/79

PLANT OPERATION STAFF

Task	Description	Priority	Expected Completion	Status	Task Coord.
14.	Fix the 1-B Reactor coolant waste evaporator (1A in service).				
15.	Degas RCS by using PZR sprays/ heaters; vent every shift.				

PLANT MODIFICATIONS.

Task	Description	Priority	Expected Completion	Status	Task Coord.
WG-2 (L-1)	Decon. water in AB using EPICOR ion exchange process.	A-1	Turn over for test 5/5. Operational 5/7.	27 of 59 ECM's issued.	Cobean
WG-6 (L-2)	Install storage vessels in Fuel Pool "A".	A-1	Schedule to be issued (5/7).	UE&C to relocate their equipment.	Cobean/ Gunn
WG-1	Install AB/FHB Filter system. MEC install high noise level signs.	A-2	Units 1 and 2 (tested) Units 3 and 4 - 5/1	Building complete by 5/24.	Gunn/ Thorpe/ Bachofer
WG-16	Provide cap for Aux. Building stack.	A-2	Turn over for test 4/27.		Gunn
TS-3C	Develop complete package for long-term cooling of OTSG "B". Use Unit #2 Demins for long-term system.	C-1	Instal. comp. 5/8.	Equip. avail. 5/2.	Wilson/ Cobean
TS-3D	Develop "A" OTSG long-term Lay-up.	C-1	4/29	GAI Plan to be issued.	Gunn
TS-10	Install 2/2500 kw diesel generators - check shipping damage - vendor. Run diesel, fill fuel system.	C-1	Run on 5/5.	Instal. comp. 5/4.	Cobean/ Gunn/ Toole
TS-11	Develop electrical distribution system - 13.2 KV line.	C-1	Turn over for test 4/30. Run on 5/5.	Instal. comp. 5/4.	Cobean
TS-6B	Design/install make-up system for RCS.	C-1	Turn over for test 5/5.	Equip. avail. 4/28 (Schedule being revised)	Miller/ Lilly
TS-6C	Evaluate letdown capabilities for mod. to RCS.	C-1	.	To be scheduled.	
TS-6	RC Loop passive pressure control system.	C-2		Need design from B&R. (Have electrical)	Gunn
TS-14	Shield for decay heat pump.	C-2		Installation to be scheduled by 4/30.	Wilson

PLANT MODIFICATIONS

Task	Description	Priority	Expected Completion	Status	Task Coord.
TS-15	DH removal system by W.			Revision to B issued by 4/27.	
WG-11	Provide and install water chemistry laboratory for use in conjunction with WG-2.			Schedule to be developed 4/28/79.	Lacy/ Fricke
	Open two holes for RB purge to be used for AB air cleaning. - Should we save for RX Bldg. cleanup?				Seelinger
	B&R put together set of flow prints.			Have by 4/27.	Toole/B&R

TECHNICAL SUPPORT

Task	Description		Expected Completion	Status	Task Coord.
LS-2	Tech Spec. deletions, changes and additions for long-term cooling.		status	NRC inter- actions under negotiation.	Harding (Stair)
TM-35	Establish long-term plant instrumentation requirements	C-1	No status		Croneberge/ Chisholm
AA-61	Updated safety analysis report (B&W).	C-1	Completed	Review Report	B&W

0800

4/28/79

WESTINGHOUSE

TASK	DESCRIPTION	PRIORITY	STATUS/DATE DUE	TASK COORD.	NOTE
I.B.1	Decontaminate for DHR Sys. checkout	1	ongoing DH Valve Room 4/28	Siano	
I.B.2	Install Aux Building TV Monitor System	1	In progress	"	
I.B.4	Install DHR remote ops equip.	1	Ongoing/4/30	"	
I.B.5	DHR flow/pressure tests	1	After installation	"	
II.A.1	ADHR (new) sys design & approval	1	Ongoing/4/30	"	
II.A.1	Final ADHR test procedure	1	Ongoing 5/3	"	
II.A.1	Final ADHR Installation procedure	1	Ongoing 5/10	"	
II.A.2	ADHR Procurement	1	Complete	"	1
II.B	ADHR Installation	1	Ongoing 5/18	"	
	Licensing Report	1	Formal Submittal 4.26 To GPU	"	

NOTES:

1. DHR skid due 4/27/79 from Pullman Co.

WASTE MANAGEMENT GROUP

Task	Description	Priority	Expected Completion	Status	Task Coord.
G-5	Set-up to change AB/FH Bldg. vent. filters.	A-1	On hold (Radiation levels)	AB "A" In Service "B" In Progress FHB "A" In Service	Shovlin/ Bachofer
L-5	Caustic spraying of Aux. Bldg. areas and sump.	A-1		Continue adding to sump.	Kraft/ Seelinger
L-33	Develop plan for tying in tank farm to CAP-GUN "2".	A-1		In progress. Investigating secondary tie to tank farm.	Snyder
	Begin Waste Gas Program to determine location of leak.				Seelinger
	Develop plan for management of decontamination of radioactivity in Aux. & Cont. Bldgs.				Seelinger
	Get RB Bldg. gas sample.				Miller
	Check possibility of determining containment sump level by measuring radiation at containment wall.				Levy/ Industrial Advisory Group

INDUSTRIAL ADVISORY GROUP

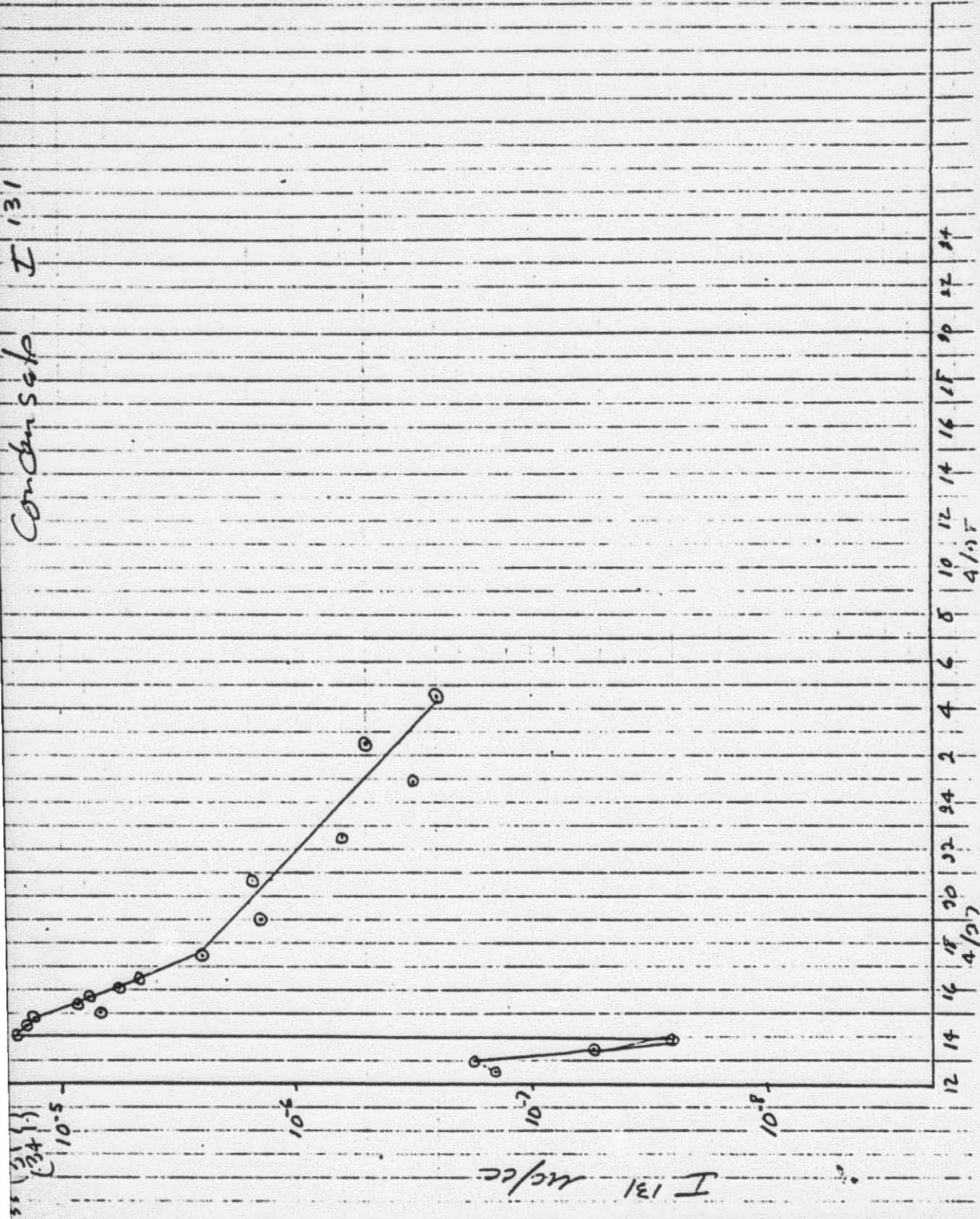
Task	Description	Priority	Expected Completion	Status	Task Coord.
1.	Determine method of finding leak in vent header.	1+	Comp. 4/26	Close out memo IA 1	Lawborski
2.	Provide recommendation for alternate methods of P/V control.	1		In progress	Ackerman
11.	Instrument diagnostics.	1		Continuous	Ackerman
18.	Risks/Advantages of going to Natural Circulation as is vs. Present Plan.	1	Comp. 4/24	IA 18	Paddlefor
25.	Instrument				
	a. 12 selected TC's on recorder or computer.	1		In progress	Stroupe
	b. TH & TC on recorder.	1		In progress	Stroupe
26.	Review of Natural Circulation				
	a. Loss of pump	1	Comp. 4/26	IA 26A	Levy
	b. Instr. list.	1	Comp. 4/25	IA 26B	Levy
	c. Control of mass volume.	1	Comp. 4/27	IA 26C	Levy
	d. Review and recommend criteria for natural circulation.	1	In progress		Levy
	e. Verification of natural circulation shrink.	1	Comp. 4/26	IA 26E	Levy
	f. Means of determining natural circulation if level indication is lost.	1		In progress	Levy
20.	Evaluate various alternatives to decontaminate plant; long-term.	1		Not started	Lawborski
31.	Alternate pressurized level procedure for comment.	1			Stroup
33.	Evaluate pressurizer volume control option w/o level instr. using make-up tank.	1	In progress		Kelly
34.	Evaluate core significance of ex-cure upper-lower ratio.	1	In progress		Zebroski/ Ackerman

INDUSTRIAL ADVISORY GROUP

Task	Description	Priority	Expected Completion	Status	Task Coord.
12.	Specifications for Reflux Boiler Test				
	a. Feasibility	2		In typing	Fornandoz
	b. Specific parameter	2		In typing	Fornandoz
13.	Water Level/Reactor P/V				
	a. Short-term	2		In progress	Ackerman
	b. Long-term	2		In progress	Ackerman
14.	Model for boron/gas in primary system.	2		Being written	Koler
19.	Time to core melt with no external cooling and removal through flooding of containment.	2		Not started	Fornandoz
22.	Plant Mod - piping and equipment.	2		In progress	Lawborski
32.	Convective simulation of cold shutdown.	2	Comp. 4/25	IA 32	Kolar

I¹³¹

Concentration



PARALLEL WASTE PROCESSING STRATEGY

A

EPICORE I

WASTES CONTAINING $< 10^0 \mu\text{Ci/ml I}_{131}$

~ 42000 GALS AS OF 27 APRIL 1979

18-20 gpm, ~ 50-50 usage

B

EPICORE II

WASTES CONTAINING $10^0 \rightarrow 10^2 \mu\text{Ci/ml I}_{131}$

~ 115000 GALS AS OF 27 APRIL 1979

18-20 gpm, ~ 50-50 usage

C

EPICORE II AUGMENTED

WASTES CONTAINING $> 10^2 \mu\text{Ci/ml I}_{131}$

~ 400000 GALS AS OF 27 APRIL 1979

(UNIT 2: REACTOR BLDG SUMP + 'A' & 'C' RCBT)

D

EPICORE II AUGMENTED

WASTES CONTAINING $> 10^2 \mu\text{Ci/ml I}_{131}$

~ 1100000 - 1800000 GALS

(UNIT 2: DECONTAMINATION WASTES + REACTOR COOLANT VOLUME)

E

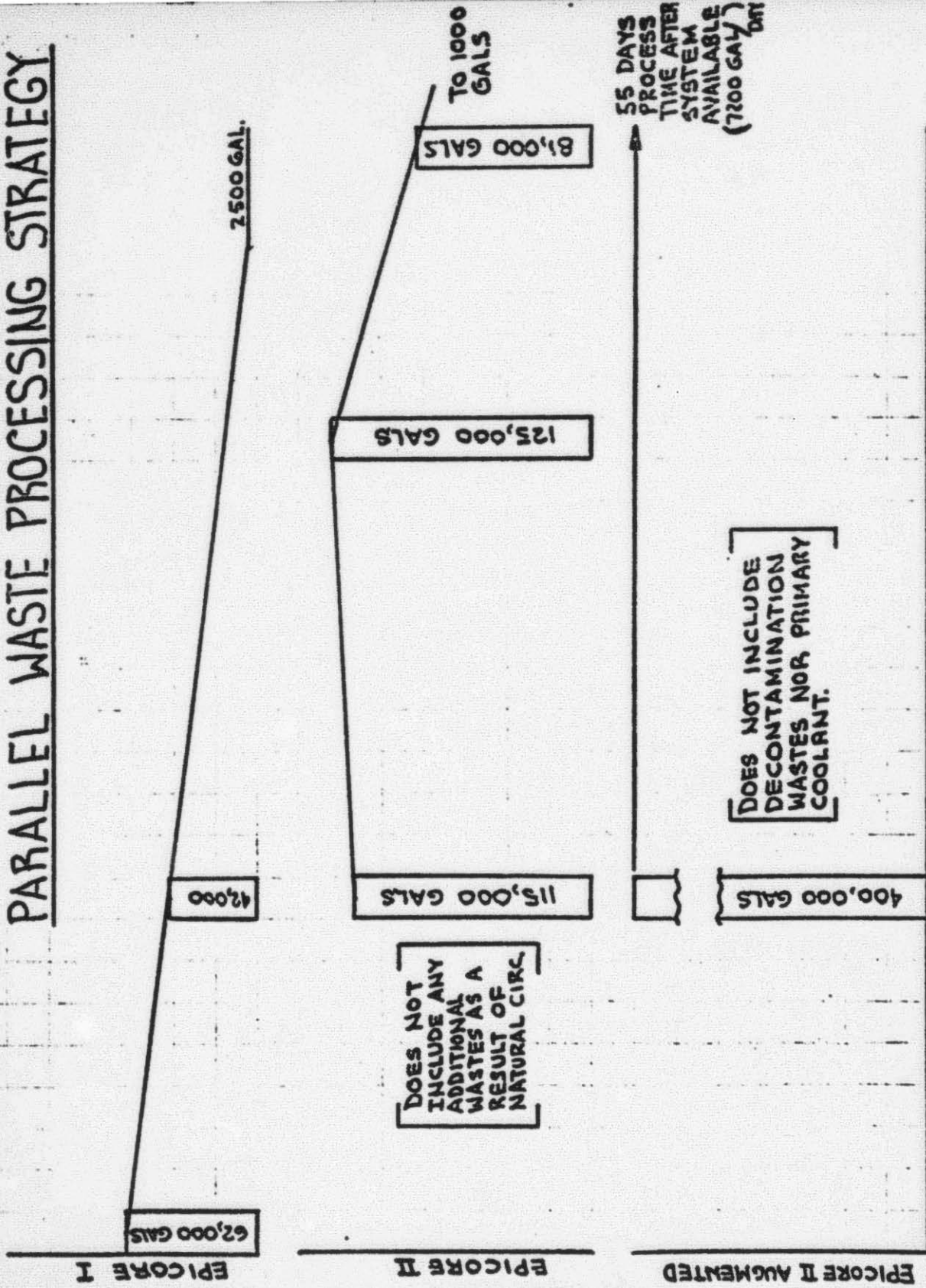
TMI 2 RECOVERY ORGANIZATION

RADWASTE MANAGEMENT GROUP

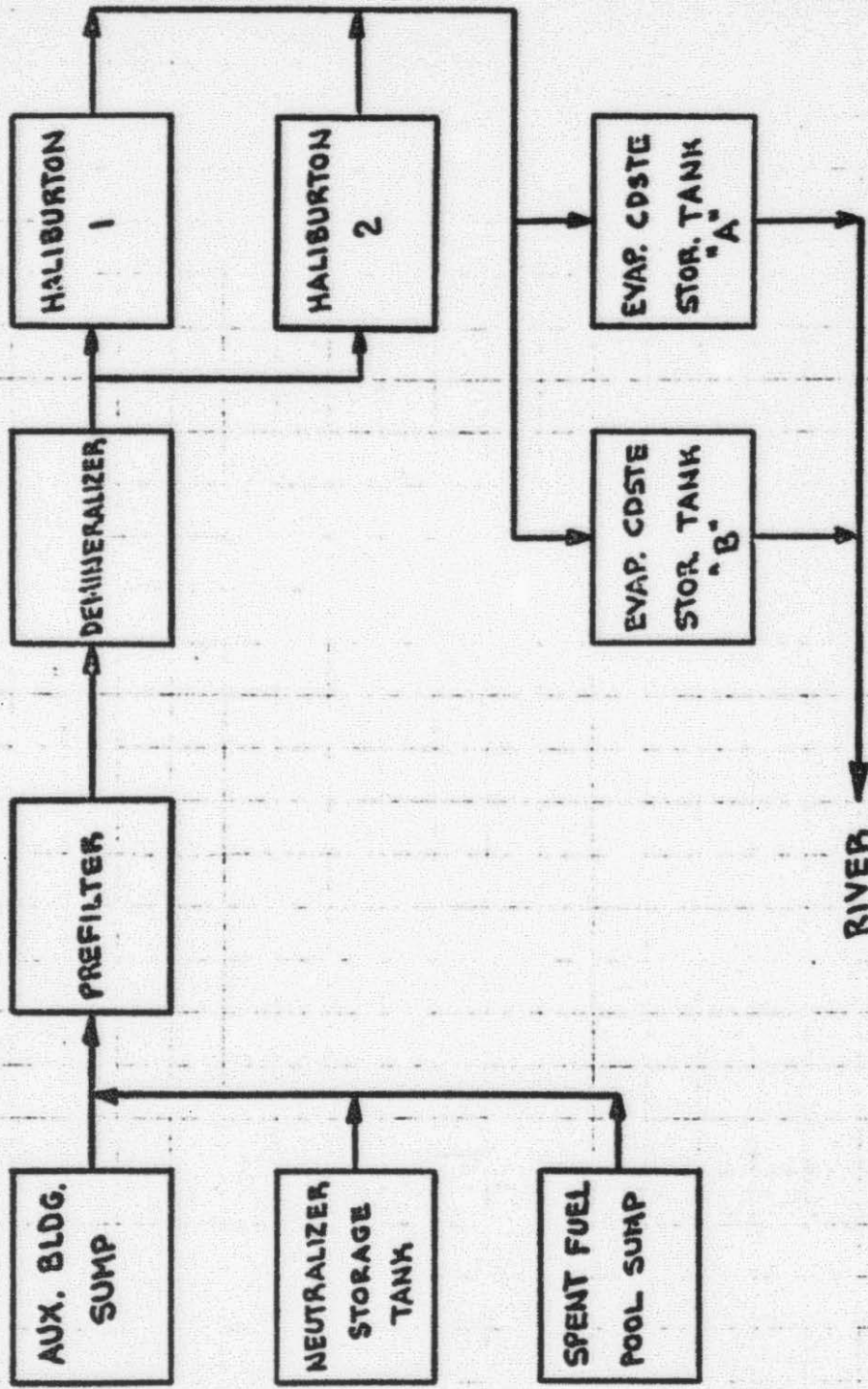
DATE: 4-27-79

DWG. NO.

PARALLEL WASTE PROCESSING STRATEGY



DATE 19 20 21 22 23 24 25 26 27 28 29 30 31 2 3 4 5 6 7 8 9 10 11 12 13 14 15



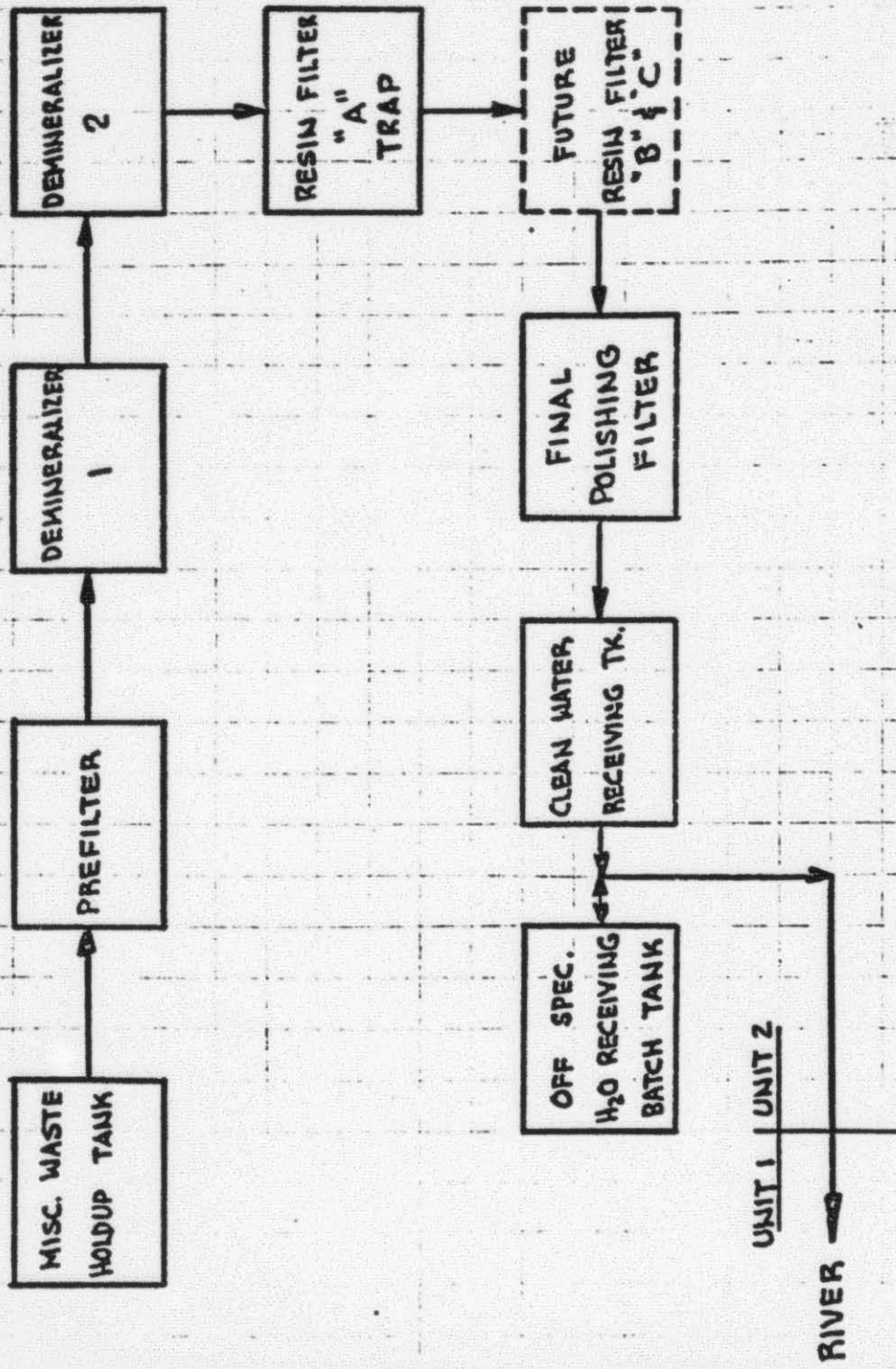
EPICORE I

TWI 2 RECOVERY ORGANIZATION

RADWASTE MANAGEMENT GROUP

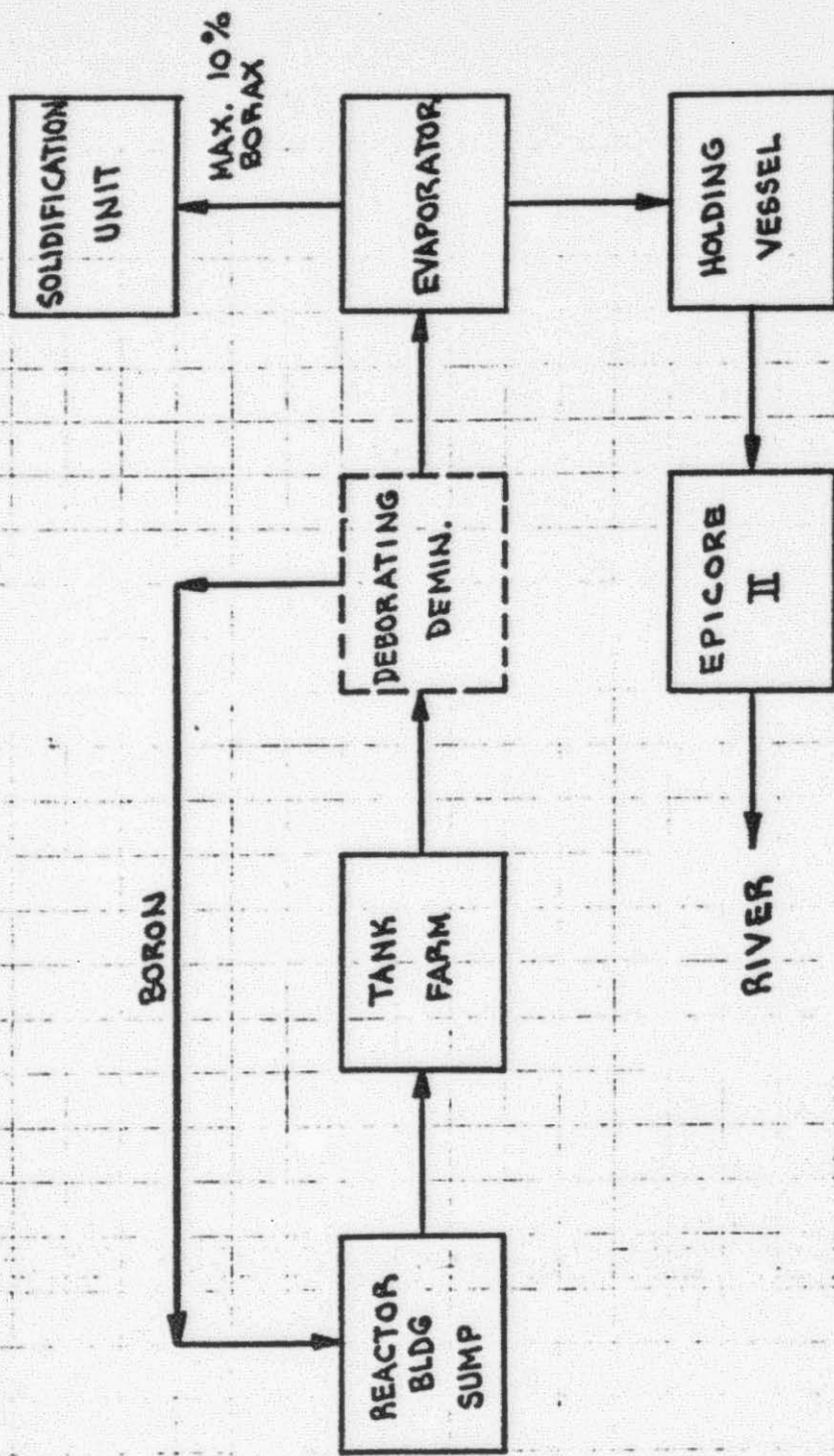
DATE: 4-21-79.

DWG. NO.



EPICORE II

TMI 2 RECOVERY ORGANIZATION	
RADWASTE MANAGEMENT GROUP	
DATE: 4-27-79	
DWG. NO.	



EPICORE II AUGMENTED

TMI 2 RECOVERY ORGANIZATION

RADWASTE MANAGEMENT GROUP

DATE: 4-27-79

DWG. NO.

TMI-2
P.O.
WMG

Associates, Inc.
MICROFILMED
ORIGINATOR
DATE

SUBJECT PARALLEL WASTE
PROCESSING STRATEGY SOLIDS.

CISIO

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REV.

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MICROFILMED

ORIGINATOR S. KRAFT

DATE 27 APRIL 79

PARALLEL WASTE PROCESSING STRATEGY
SHIPPING & BURIAL COSTS

A → B EPICOR I : \$200,000 -

B → C EPICOR II : \$320,000 -

C → D EPICOR II
AUGMENTED : \$940,000 -

D → E EPICOR II
AUGMENTED
(DECON + REMEDIATION) : \$6, - 10,000,000 -

TMI-2
R.O.
WMG

GILBERT ASSOCIATES, INC.
MEMBER
OF
WATER MANAGEMENT
COUNCIL

SUBJECT 0300 27 APRIL 1979

CISID

WATER SCHED. TO EPICOR-1

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MICROFILMED

ORIGINATOR S. KRAFT

DATE 27 APRIL 79

WATER SCHEDULED TO BE PROCESSED THROUGH
EPICOR-I AS OF 0300 27 APRIL 1979:

UNIT I:

AUX. BLDG. SUMP	7000	GALS
NEUT. STORAGE TANK	1186	"
NEUT. FEED TANK	90	"
NEUT. MIX TANK	116	"
MISC. WASTE STOR. TANK	15465	"

UNIT II:

CONTAM. DRAIN TANK 'A'	2235	"
'B' OTSG	16000	"

TOTAL	42092	GALS.
-------	-------	-------

PLUS UNIT I INLEAKAGE RATE = 0.99 GPM TO AUX SUMP → EFFLUENT
0.16 GPM TO LAUNDRY → EFFLUENT

TMI-2
R.O.
WMG

Associates, Inc.
Incubation

SUBJECT 0400 27 APRIL 1979
WATER SCHED. TO EPICOR-II AUG
REV. 0 1 2 3
MICROFILMED
ORIGINATOR S. KRAFT
DATE 27 APRIL 79

CISID

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WATER SCHEDULED TO BE PROCESSED THROUGH
EPICOR II - AUGMENTED*

UNIT II:

RCBT 'A'	70,900 GALS
RCBT 'C'	59,600 "
REACTOR BLDG SUMP	~ 250,000 "
MISC. WASTE HOLD UP TANK	13,150 "
TOTAL	~ 593,710 GALS
	SAY 400,000 "

55. days at 7200 gpd PROCESS RATE

* DOES NOT INCLUDE DECON WASTES NOR PRIMARY COOLANT

TMI-2
R.O.
WMG

sociates, Inc.
MICROFILMED
ORIGINATOR
DATE

SUBJECT 0400 27 APRIL 1979

WATER SCHED. TO EPICOR-II

CISID

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MICROFILMED

ORIGINATOR S. KRAFT

DATE 27 APRIL 79

WATER SCHEDULED TO BE PROCESSED THROUGH

EPICOR-II AS OF 0400 27 APRIL 1979

UNIT II:

RCBT 'B'

77250

6ALS

AUX. BLDG. SUMP

4715

"

AUX. BLDG. SUMP TANK

2246

"

NEUT. TANK 'A'

8780

"

NEUT. TANK 'B'

8780

"

EVAP. COND. TEST TANK 'A'

2999

"

EVAP. COND. TEST TANK 'B'

10141

"

TOTAL

114911

"

PLUS UNIT II IN LEAKAGE RATE = 0.60 GPM → EPICOR II

TMI-2
R.O.
WMG

Gilbert Associates, Inc.
Pumps
CULATION

SUBJECT 0630 19 APRIL 1979
WATER SCHED. TO EPICOR-I

CISID

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MICROFILMED

ORIGINATOR S. KRAFT

DATE 27 APRIL 1979

WATER SCHEDULED TO BE PROCESSED THROUGH
EPICOR-I AS OF 0630 19 APRIL 1979:

UNIT I:

MISC. WASTE STOR. TANK	15578	GALES
NEUT. MIX TANK	126	"
NEUT. FEED TANK	3094	"
NEUT. STOR. TANK	2554	"
AUX. BLDG SUMP	8500	"
<u>SUB TOTAL</u>	<u>29852</u>	<u>GALES</u>

UNIT II:

MISC. WASTE HOLD UP TANK	11940	GALES
CONT. DRAIN TANK 'A'	2610	"
CONT. DRAIN TANK 'B'	425	"
NEUT. TANK 'A'	8780	"
NEUT. TANK 'B'	8780	"
<u>TOTAL</u>	<u>62387</u>	<u>GALES</u>

PLUS: UNIT I IN LEAKAGE RATE = 3.05 GPM